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Horizontal Wells: Focus on the Reservoir

Horizontal Wells: Focus on the Reservoir, edited by Timothy R. Carr, Erik P. Mason, and Charles T. Feazel, provides an overview of the new technical approaches required for best use of horizontal and extended-reach technology in different reservoir situations. The volume, AAPP Methods in Exploration Series No. 14, is a selection from more than 50 papers presented at an AAPP/SPWLA Hedberg Research Symposium, "International Horizontal and Extended Reach Well Symposium: Focus on the Reservoir," held in The Woodlands, Texas, on October 10–14, 1999. The 16 chapters describe horizontal and extended-reach wells and drilling programs in a variety of geologic settings all over the world.

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