

CORROSION OF WELDMENTS



Corrosion of Weldments

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Preface

Welding is one of the most important processes for fabricating metallic structures. The study of welding metallurgy has long been addressed by academia, industry, and organizations such as the American Welding Society and the Edison Welding Institute in the United States and The Welding Institute in the United Kingdom. Similarly, extensive research has been carried out on the fundamentals of corrosion and the various types of corrosion that can render a structure useless. *Corrosion of Weldments* explores both of these important disciplines and describes how the welding process can influence both microstructural and corrosion behavior. Hydrogen-induced cracking of steel weldments, sensitization and subsequent intergranular corrosion of stainless steel weldments, sulfide stress cracking of pipeline steel weldments, microbiologically induced corrosion of weldments, and stress-corrosion cracking of weldments are addressed in detail. Although emphasis has been placed on carbon steels and stainless steels, non-ferrous alloys such as high-nickel alloys, aluminum alloys, and titanium alloys also are covered. Weld corrosion in some important industries and environments also is reviewed as are methods for monitoring corrosion and testing of weldments.

As always I would like to acknowledge the support of the ASM editorial and production staffs during work on this project. In particular, I would like to thank Project Editor Charles Moosbrugger for his help and patience. I hope our combined efforts will result in a lasting contribution to the technical literature.

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CHAPTER 1

Basic Understanding of Weld Corrosion

CORROSION FAILURES OF WELDS occur in spite of the fact that the proper base metal and filler metal have been selected, industry codes and standards have been followed, and welds have been deposited that possess full weld penetration and have proper shape and contour. It is not unusual to find that, although the wrought form of a metal or alloy is resistant to corrosion in a particular environment, the welded counterpart is not. Further welds can be made with the addition of filler metal or can be made autogenously (without filler metal). However, there are also many instances in which the weld exhibits corrosion resistance superior to that of the unwelded base metal. There also are times when the weld behaves in an erratic manner, displaying both resistance and susceptibility to corrosive attack.

Factors Influencing Corrosion of Weldments

It is sometimes difficult to determine why welds corrode; however, one or more of the following factors often are implicated:

- Weldment design
- Fabrication technique
- Welding practice
- Welding sequence
- Moisture contamination
- Organic or inorganic chemical species
- Oxide film and scale
- Weld slag and spatter
- Incomplete weld penetration or fusion
- Porosity
- Cracks (crevices)

- High residual stresses
- Improper choice of filler metal
- Final surface finish

Metallurgical Factors. The cycle of heating and cooling that occurs during the welding process affects the microstructure and surface composition of welds and adjacent base metal. Consequently, the corrosion resistance of autogenous welds and welds made with matching filler metal may be inferior to that of properly annealed base metal because of:

- Microsegregation
- Precipitation of secondary phases
- Formation of unmixed zones
- Recrystallization and grain growth in the weld heat-affected zone (HAZ)
- Volatilization of alloying elements from the molten weld pool
- Contamination of the solidifying weld pool

Corrosion resistance can usually be maintained in the welded condition by balancing alloy compositions to inhibit certain precipitation reactions, by shielding molten and hot metal surfaces from reactive gases in the weld environment, by removing chromium-enriched oxides and chromium-depleted base metal from thermally discolored (heat tinted) surfaces, and by choosing the proper welding parameters.

Weld Microstructures

Weldments exhibit special microstructural features that need to be recognized and understood in order to predict acceptable corrosion service life of welded structures (Ref 1). This

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chapter describes some of the general characteristics associated with the corrosion of weldments. The role of macrocompositional and microcompositional variations, a feature common to weldments, is emphasized in this chapter to bring out differences that need to be realized in comparing corrosion of weldments to that of wrought materials. More extensive presentations, with data for specific alloys, are given in the chapters which immediately follow.

Weldments inherently possess compositional and microstructural heterogeneities, which can be classified by dimensional scale. On the largest scale, a weldment consists of a transition from wrought base metal through an HAZ and into solidified weld metal and includes five microstructurally distinct regions normally identified (Ref 2) as the fusion zone, the unmixed region, the partially melted region, the HAZ, and the unaffected base metal. This microstructural transition is illustrated in Fig. 1. The unmixed region is part of the fusion zone, and the partially melted region is part of the HAZ, as described below. Not all five zones are present in any given weldment. For example, autogenous (that is, no filler metal) welds do not have an unmixed zone.

The fusion zone is the result of melting which fuses the base metal and filler metal to produce a zone with a composition that is most often different from that of the base metal. This compositional difference produces a galvanic couple, which can influence the corrosion process in the vicinity of the weld. This dissimilar-metal couple can produce macroscopic galvanic corrosion.

The fusion zone itself offers a microscopic galvanic effect due to microstructural segregation resulting from solidification (Ref 3). The

fusion zone also has a thin region adjacent to the fusion line, known as the unmixed (chilled) region, where the base metal is melted and then quickly solidified to produce a composition similar to the base metal (Ref 4). For example, when type 304 stainless steel is welded using a filler metal with high chromium-nickel content, steep concentration gradients of chromium and nickel are found in the fusion zone, whereas the unmixed zone has a composition similar to the base metal (Fig. 2).

Heat-Affected Zone. The HAZ is the portion of the weld joint which has experienced peak temperatures high enough to produce solid-state microstructural changes but too low to cause any melting. Every position in the HAZ relative to the fusion line experiences a unique thermal experience during welding, in terms of both maximum temperature and cooling rate. Thus, each position has its own microstructural features and corrosion susceptibility.

The partially melted region is usually one or two grains into the HAZ relative to the fusion line. It is characterized by grain boundary liquation, which may result in liquation cracking. These cracks, which are found in the grain boundaries one or two grains below the fusion line, have been identified as potential initiation sites for hydrogen-promoted underbead cracking in high-strength steel.

Unaffected Base Metal Finally, that part of the workpiece that has not undergone any metallurgical change is the unaffected base metal. Although metallurgically unchanged, the unaffected base metal, as well as the entire weld joint, is likely to be in a state of high residual transverse and longitudinal shrinkage stress,

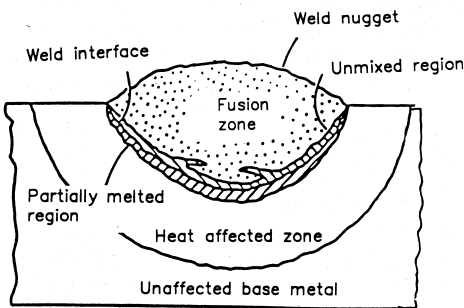


Fig. 1 Schematic showing the regions of a heterogeneous weld. Source: Ref 2

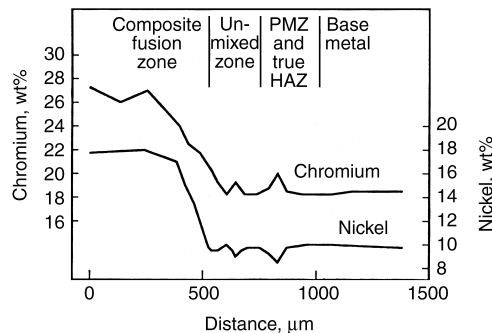


Fig. 2 Concentration profile of chromium and nickel across the weld fusion boundary region of type 304 stainless steel. Source: Ref 4

depending on the degree of restraint imposed on the weld.

Microstructural Gradients. On a fine scale, microstructural gradients exist within the HAZ due to different time-temperature cycles experienced by each element of material. Gradients on a similar scale exist within solidified multi-pass weld metal due to bead-to-bead variations in thermal experience. Compositional gradients on the scale of a few microns, referred to as microsegregation, exist within individual weld beads due to segregation of major and trace elements during solidification (Ref 3).

Forms of Weld Corrosion

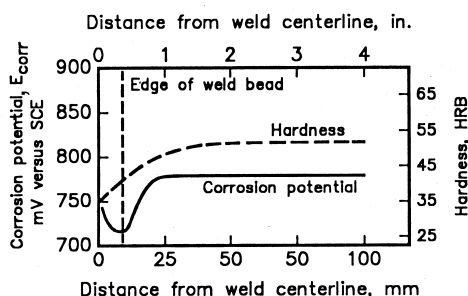
Weldments can experience all the classical forms of corrosion, but they are particularly susceptible to those affected by variations in microstructure and composition. Specifically, galvanic corrosion, pitting, stress corrosion, intergranular corrosion, hydrogen cracking, and microbiologically influenced corrosion must be considered when designing welded structures.

Galvanic Couples. Although some alloys can be autogenously welded, filler metals are more commonly used. The use of filler metals with compositions different from the base material may produce an electrochemical potential difference that makes some regions of the weldment more active. For example, Fig. 3 depicts weld metal deposits that have different corrosion behavior from the base metal in three aluminum alloys (Ref 5).

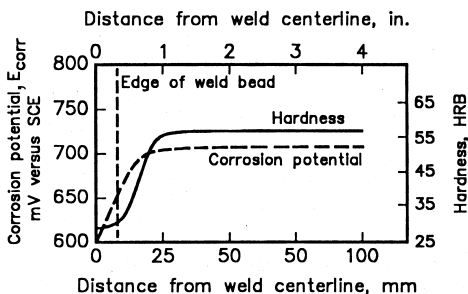
For the majority of aluminum alloys, the weld metal and the HAZ become more noble relative to the base metal, as demonstrated in Fig. 3(a) and (b) for a saltwater environment (Ref 5). Certain aluminum alloys, however, form narrow anodic regions in the HAZ and are prone to localized attack. Alloys 7005 and 7039 are particularly susceptible to this problem (Fig. 3c).

There are a number of other common weld deposit/base metal combinations that are known to form galvanic couples. It is common practice to use austenitic stainless steel welding consumables for field repair of heavy machinery, particularly those fabricated from high-strength low-alloy steel. This practice leaves a cathodic stainless steel weld deposit in electrical contact with the steel. In the presence of corrosive environments, hydrogen is generated at the austenitic weld metal cathode, which is capable of

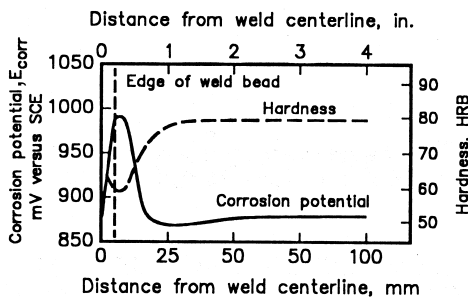
maintaining a high hydrogen content without cracking. However, the cathodic behavior of the austenitic weld deposit may increase the susceptibility for stress-corrosion cracking (SCC) in the HAZ of the high-strength steel. A 40% thermal expansion mismatch between the austenitic stainless steel and ferritic base metal produces a significant residual stress field in the weldment; this residual stress field also con-



(a)



(b)



(c)

Fig. 3 Effect of welding heat on microstructure, hardness, and corrosion potential of three aluminum alloy welded assemblies. (a) Alloy 5456-H321 base metal with alloy 5556 filler. (b) Alloy 2219-T87 base metal with alloy 2319 filler. (c) Alloy 7039-T651 base metal with alloy 5183 filler. Source: Ref 5

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tributes to cracking susceptibility. A similar, but more localized, behavior may explain the correlation between SCC susceptibility and the presence of retained austenite in high-strength steel weld deposits.

Another common dissimilar metal combination involves the use of high-nickel alloys for weld repair of cast iron. Fe-55Ni welding electrodes are used to make weld deposits that can hold in solid solution many of the alloying elements common to cast iron. Furthermore, weld deposits made with Fe-55Ni welding consumables have an acceptable thermal expansion match to the cast iron. Because cast iron is anodic to the high-nickel weld deposit, corrosive attack occurs in the cast iron adjacent to the weld deposit. It is suggested that cast iron welds made with high-nickel deposits be coated (painted) to reduce the susceptibility to selective corrosion attack.

Plain carbon steel weldments can also exhibit galvanic attack. For example, the E6013 welding electrode is known to be highly anodic to A285 base metal in a seawater environment (Ref 6). It is important to select a suitable filler metal when an application involves a harsh environment.

Weld Decay of Stainless Steel. During welding of stainless steels, local sensitized zones (i.e., regions susceptible to corrosion) often develop. Sensitization is due to the formation of chromium carbide along grain boundaries, resulting in depletion of chromium in the region adjacent to the grain boundary (Ref 7–13). This chromium depletion produces very

localized galvanic cells (Fig. 4). If this depletion drops the chromium content below the necessary 12 wt% that is required to maintain a protective passive film, the region will become sensitized to corrosion, resulting in intergranular attack. This type of corrosion most often occurs in the HAZ. Intergranular corrosion causes a loss of metal in a region that parallels the weld deposit (Fig. 5). This corrosion behavior is called weld decay (Ref 12).

The formation of sufficient chromium carbide to cause sensitization can be described by the C-shaped curves on the continuous cooling diagram illustrated in Fig. 6. The figure shows susceptibility to sensitization as a function of temperature, time, and carbon content (Ref 14). If the cooling rate is sufficiently great (curve A in Fig. 6), the cooling curve will not intersect the given C-shaped curve for chromium carbide and the stainless steel will not be sensitized. By decreasing the cooling rate, the cooling curve (curve B) eventually intersects the C-shape

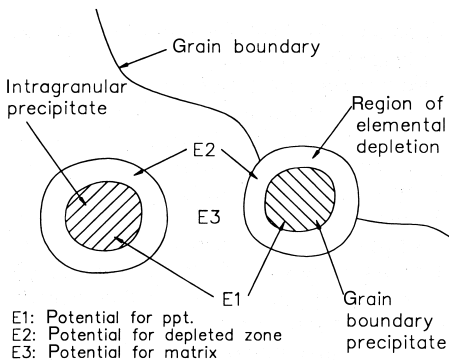


Fig. 4 Depleted regions adjacent to precipitates. These regions cause an electrochemical potential (E) difference that can promote localized corrosion at the microstructural level.

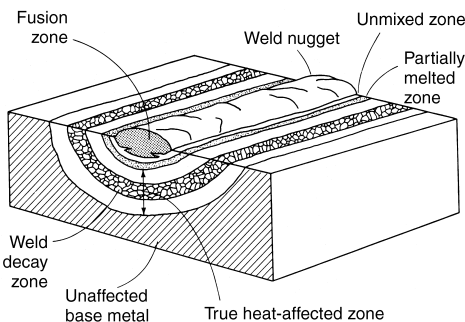


Fig. 5 Intergranular corrosion (weld decay) of stainless steel weldments

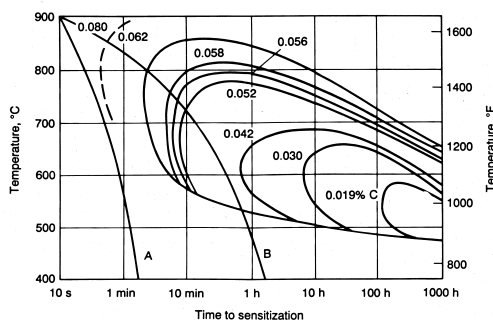


Fig. 6 Time-temperature-sensitization curves for type 304 stainless steel in a mixture of CuSO_4 and HSO_4 containing copper. Source: Ref 14. Curves A and B indicate high and medium cooling rates, respectively.

nucleation curve, indicating that sensitization may occur. At very low cooling rates, the formation of chromium carbide occurs at higher temperature and allows for more nucleation and growth, resulting in a more extensive chromium-depleted region.

The minimum time required for sensitization as a function of carbon content in a typical stainless steel alloy is depicted in Fig. 7. Because the normal welding thermal cycle is completed in approximately two minutes, for this example the carbon content must not exceed 0.07 wt% to avoid sensitization. Notice that the carbide nucleation curves of Fig. 6 move down and to longer times with decreasing carbon content, making it more difficult to form carbides for a given cooling rate.

The control of stainless steel sensitization may be achieved by using:

- A postweld high-temperature anneal and quench to redissolve the chromium at grain boundaries, and hinder chromium carbide formation on cooling
- A low-carbon grade of stainless steel (e.g., 304L or 316L) to avoid carbide formation
- A stabilized grade of stainless steel containing titanium (alloy 321) or niobium (alloy 327), which preferentially form carbides and leave chromium in solution. (There is the possibility of knife-line attack in stabilized grades of stainless steel.)
- A high-chromium alloy (e.g., alloy 310)

Role of Delta Ferrite in Stainless Steel Weld Deposits.

Austenitic weld deposits are

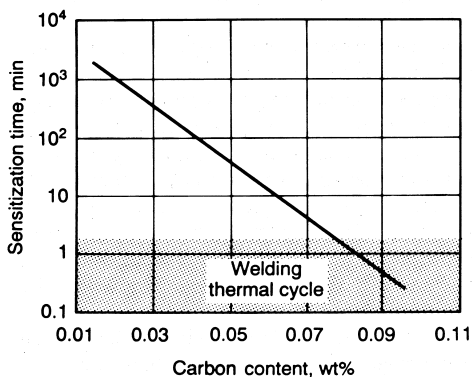


Fig. 7 Minimum sensitization time from a time-temperature-sensitization diagram as a function of carbon content for a typical 300-series stainless steel alloy. Source: Ref 14

frequently used to join various ferrous alloys. It has been well established that it is necessary to have austenitic weld deposits solidify as primary ferrite, also known as a δ ferrite, if hot cracking is to be minimized (Ref 15, 16). The amount and form of ferrite in the weld metal can be controlled by selecting a filler metal with the appropriate chromium and nickel equivalent. A high chromium-to-nickel ratio favors primary ferrite formation, whereas a low ratio promotes primary austenite (Fig. 8). An optimum condition can be attained for ferrite contents between 3 and 8 vol% in the weld deposit. Ferrite contents above 3 vol% usually guarantee primary ferrite formation and thus reduce hot cracking susceptibility. However, ferrite above 10 vol% can degrade mechanical properties at low- or high-temperature service. At low temperatures, excess ferrite can promote crack paths when the temperature is below the ductile-brittle transition temperature. At high temperatures, continuous brittle σ phase may form at the interface between the austenite and the ferrite. The ferrite content can be confirmed using magnetic measuring equipment (Ref 15, 16).

Figure 8 can be used to predict the type of ferrite (primary or eutectic) and the ferrite content when a difference exists between the stainless steels being joined, such as when welding type 304 to type 310 stainless steel (Ref 17). This diagram shows the compositional range for the desirable primary solidification mode. The dotted lines on the diagram indicate the various transitions in the primary solidification phase. Because not all ferrite is primary ferrite (i.e., some is a phase component of a ferrite-austenite eutectic), this diagram can be used to ensure that ferrite is the first solid (primary) phase to form. This condition occurs when the weld deposit has a composition in the range labeled FA in Fig. 8. Because primary ferrite is the preferable microstructure, use of this diagram should reduce problems of hot cracking during welding. Also, the corrosion behavior of stainless steel weld deposits and castings is measurably different depending on whether the stainless steel has a microstructure generated with primary ferrite or primary austenite (Ref 18–24). Thus, knowledge of the weld metal ferrite content and form is necessary in order to be able to properly characterize and predict corrosion behavior.

Pitting is a form of localized attack caused by a breakdown in the thin passive oxide film that protects material from the corrosion process. Pits are commonly the result of a con-

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centration cell established by a variation in solution composition that is in contact with the alloy material. Such compositional variations result when the solution at a surface irregularity is different from that of the bulk solution composition. Once a pit has formed, it acts as an anode supported by relatively large cathodic regions. Pitting has a delay time prior to nucleation and growth, and nucleation is very site-selective and microstructure-dependent. Pits are often initiated at specific microstructural features in the weld deposit (Ref 25). Pitting occurs when the material/solution combination achieves a potential that exceeds a critical value, known as the pitting potential. The tendency for a given alloy/solution combination to pit can often be characterized by critical potentials for pitting and repassivation determined by a cyclic potentiodynamic polarization technique.

Pits develop more readily in metallurgically heterogeneous materials. For example, when austenitic stainless steel is heated to temperatures where sensitization takes place (Ref 25, 26), the resulting chromium-depleted region is subject to pitting. Pits may also initiate at the austenite-ferrite interfaces in stainless steel weld metal.

Although weld metal has a higher probability of being locally attacked because of microsegregation in the dendritic structure, filler metals are now available that have better pitting resistance than their respective base metals; information about these filler metals can be obtained from consumable suppliers. However, even when the proper filler metal is used, pitting may still occur in the unmixed zone.

Duplex stainless steels, with ferrite contents in the range of 40 to 50 vol%, are often used to decrease the tendency of stress-corrosion cracking in chromium-nickel high-alloy steels. The welding practice for duplex stainless steels must be given special attention (Ref 19, 21, 23, 24, 26) to avoid reduction in corrosion resistance. The combination of a low carbon content and a carefully specified nitrogen addition have been reported to improve resistance to pitting corrosion, SCC, and intergranular corrosion in the as-welded condition. The low carbon content helps avoid sensitization, while the addition of nitrogen slows the precipitation kinetics associated with the segregation of chromium and molybdenum during the welding process (Ref 1). On rapid cooling from high temperature, nitrogen also has been reported to form deleterious pre-

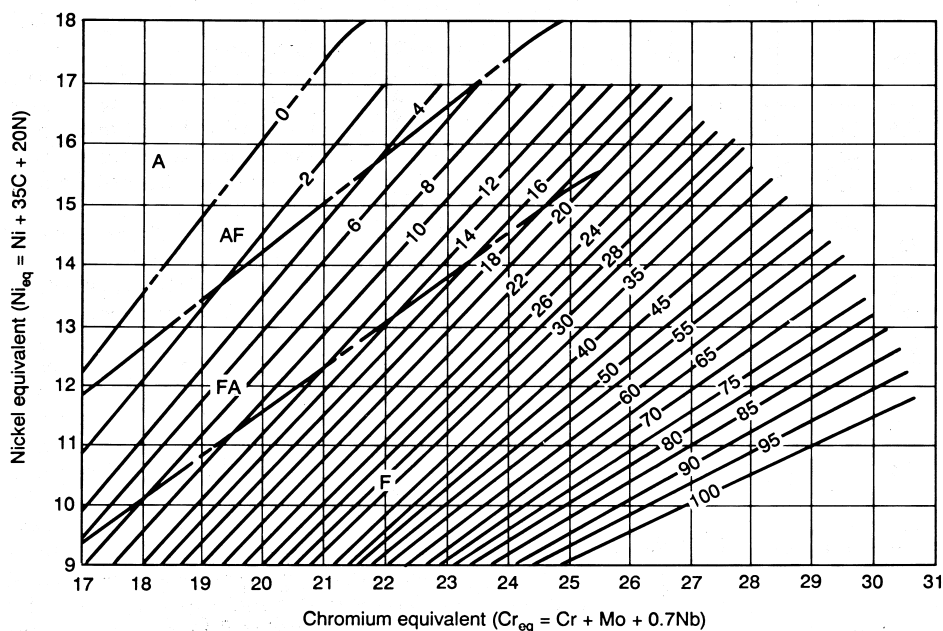


Fig. 8 Welding Research Council (WRC-1988) diagram used to predict weld metal ferrite content. Source: Ref 17

cipitates (for example, Cr_2N) in the ferrite, thus reducing the corrosion resistance (Ref 27). Nitrogen also increases the formation of austenite in the HAZ and weld metal during cooling. A minimum pitting corrosion rate is achieved at a ferrite content of about 50 vol%.

Stress-Corrosion Cracking. Weldments can be susceptible to SCC under specific environmental conditions. This cracking requires the proper combination of corrosive media, susceptible microstructure, and tensile stress. Welds are often loaded in tension (due to residual stress) to a level approaching the yield strength of the base metal. A weld, with its various heterogeneous microstructural features, thus becomes an excellent candidate for SCC.

Stress-corrosion cracks have an anodic crack tip and often leave apparent corrosion products along the fracture. Cracking is often characterized by crack branching and usually has a delay time prior to crack initiation, with initiation occurring at corrosion pits. Increasing the ferrite content in stainless steel weld metal reduces SCC susceptibility. Approximately 50 vol% ferrite gives optimum SCC resistance.

Welding parameters influence the amount and distribution of residual stress, because the extent of the stressed region and the amount of distortion are directly proportional to the size of the weld deposit; this deposit is directly related to the heat input. The thermal experience of welding is often very localized, resulting in strains that can cause distortion and residual stress. These residual stresses can be important in the initiation and propagation of environmentally assisted cracking. The use of small weld deposits reduces the stress and thus reduces the susceptibility of environmentally enhanced cracking.

It is known that postweld heat treatment can reduce SCC by redistributing the localized load and by reducing the magnitude of the residual tensile stress available to induce corrosion cracking (Ref 28). In one study on a cast austenitic stainless steel, postsolidification heat treatments were also shown to modify the local composition gradients, significantly altering the susceptibility of the solidified microstructure to SCC (Ref 29).

Hydrogen-Induced Cold Cracking. Cold cracking is the term used for cracks that occur after the weld has solidified and cooled; it occurs in either the HAZ or the weld metal of low-alloy and other hardenable steels. Because these cracks occur under conditions of restraint, they are often referred to as restraint cracks. Cracking

may occur several hours, days, or weeks after the weld has cooled; consequently, the term *delayed cracking* is also used. On the basis of location, cracks are often described as toe cracking, root cracking, or underbead cracking.

For cold cracks to occur in steels, three principal factors must be present: atomic hydrogen, HAZ or portion of the weld metal that is susceptible to hydrogen embrittlement, and a high tensile stress resulting from restraint. Controlling one or more of these factors may reduce the occurrence of cold cracking. The basic relationships among the variables responsible for cold cracking and the methods of controlling these variables are summarized in Fig. 9 and 10.

In steels, cracking in the base metal is often attributed to high carbon, alloy, or sulfur content. Control of this cracking requires the use of low-hydrogen electrodes, high preheat, sufficient interpass temperature, and greater penetration through the use of higher currents and larger electrodes. The susceptibility of the microstructure to cold cracking relates to the solubility of hydrogen and the possibility of supersaturation. Austenite, in which hydrogen is highly soluble, is least susceptible to cold cracking, and martensite, in which the solubility of hydrogen is lower, is most susceptible, because the rapid cooling necessary for the austenite-to-martensite transformation traps the hydrogen in a state of supersaturation in the martensite. For this reason rapid cooling rates must be avoided.

Cracking Due to Environments Containing Hydrogen Sulfide. High-strength steel pipes used in drilling and completion of oil and gas wells may exhibit delayed failure in environments containing hydrogen sulfide. This type of failure is referred to as sulfide stress cracking. The basic cause of sulfide stress cracking is embrittlement resulting from hydrogen absorbed into steel during corrosion in sour environments. The presence of hydrogen sulfide in the environment promotes hydrogen absorption into steel, thereby making the environment more severe and thus more likely to cause hydrogen embrittlement. Although hydrogen sulfide gas, like gaseous hydrogen, can cause embrittlement, water ordinarily must be present for sulfide stress cracking to occur.

The susceptibility to sulfide stress cracking increases with increasing hydrogen sulfide concentration or partial pressure and decreases with increasing pH. The ability of the environment to cause sulfide stress cracking decreases markedly above pH 8 and below 101 Pa (0.001 atm) partial

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pressure of hydrogen sulfide. The cracking tendency is most pronounced at ambient temperature and decreases with increasing temperature. For a given strength level, tempered martensitic steels have better sulfide stress cracking resistance than normalized-and-tempered steels, which in turn are more resistant than normalized steels. Untempered martensite demonstrates poor resistance to sulfide stress cracking. It is generally agreed that a uniform microstructure of fully tempered martensite is desirable for sulfide stress cracking resistance.

The effect of alloying elements on the sulfide stress cracking resistance of carbon and low-alloy steels is controversial, except for one element. Nickel is detrimental to sulfide stress cracking resistance. Steels containing more than 1% Ni are not recommended for service in sour environments.

The sulfide stress cracking susceptibility of weldments appears to be greater than that of the base metal, and the high hardness and residual stresses resulting from welding are believed to increase the susceptibility. In a laboratory study of the sulfide stress cracking resistance of submerged-arc weldments in a hydrogen sulfide saturated aqueous solution of 0.5% acetic acid and 5% sodium chloride, no failures were observed for the welds with hardness values below 191 HB; all of the welds with hardness values of 225 HB (20 HRC) or higher failed. It should be noted that sulfide stress cracking occurred in the weldments having hardnesses lower than 22 HRC. Steels with hardness values less than 22 HRC are considered acceptable for sour service.

NACE International issued a standard (Ref 30) for metallic materials (including steels) resistant to sulfide stress cracking for oil-

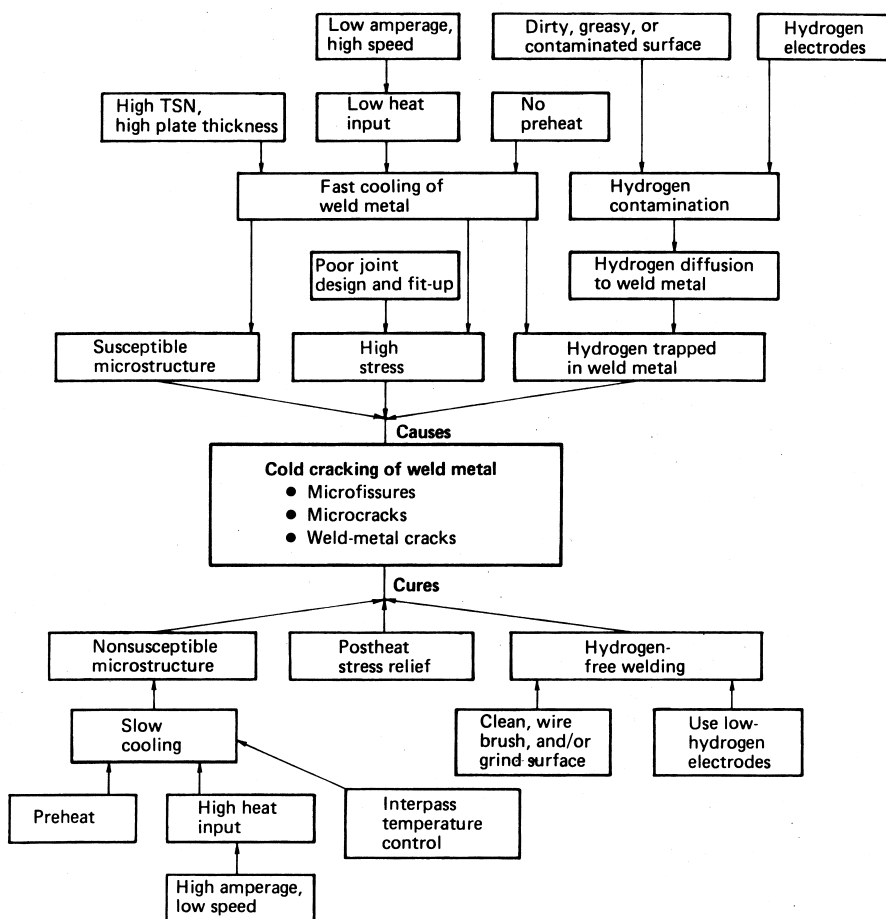


Fig. 9 Causes and cures of hydrogen-induced cold cracking in weld metal. Thermal severity number (TSN), which is four times the total plate thickness capable of removing heat from the joint, is thus a measure of the member's ability to serve as a heat sink.

field equipment. This standard covers metallic-material requirements for sulfide stress cracking resistance for petroleum production, drilling, gathering, and transmission equipment and for field-processing facilities to be used in hydrogen sulfide bearing hydrocarbon service. Guidelines for dealing with the hydrogen stress cracking that occurs in refineries and petrochemical plants have also been developed by the American Petroleum Institute (Ref 31).

Microbiologically Influenced Corrosion (MIC) is a phenomenon in which microorganisms play a role in the corrosion of metals. This role may be to initiate or accelerate the corrosion process. For example, water and some organic media may contain certain microorganisms that can produce a biofilm when exposed to a metal surface. The resulting nonuniform coverage may lead to a concentration cell and eventually initiate corrosion. In addition, the meta-

bolic process of the microorganism can produce a localized acid environment that changes the corrosion behavior of the exposed metal by, for example, altering anodic and cathodic reactions, destroying protective films, or creating corrosive deposits (Ref 32).

In austenitic stainless steel weldments, the effects of MIC are usually observed as pitting on or adjacent to welds (Ref 33, 34). MIC attacks either γ or α phases, and chlorides are sometimes found in a pit, even when the water has extremely low chloride content. Pits are found in regions of the HAZ at the fusion line, and in the base metal near the weld for reasons not well understood. There is some evidence that MIC takes place along with SCC weldments of austenitic stainless steel. Welding design and plant operation can minimize MIC attack, mainly by preventing an acceptable environment for microorganisms.

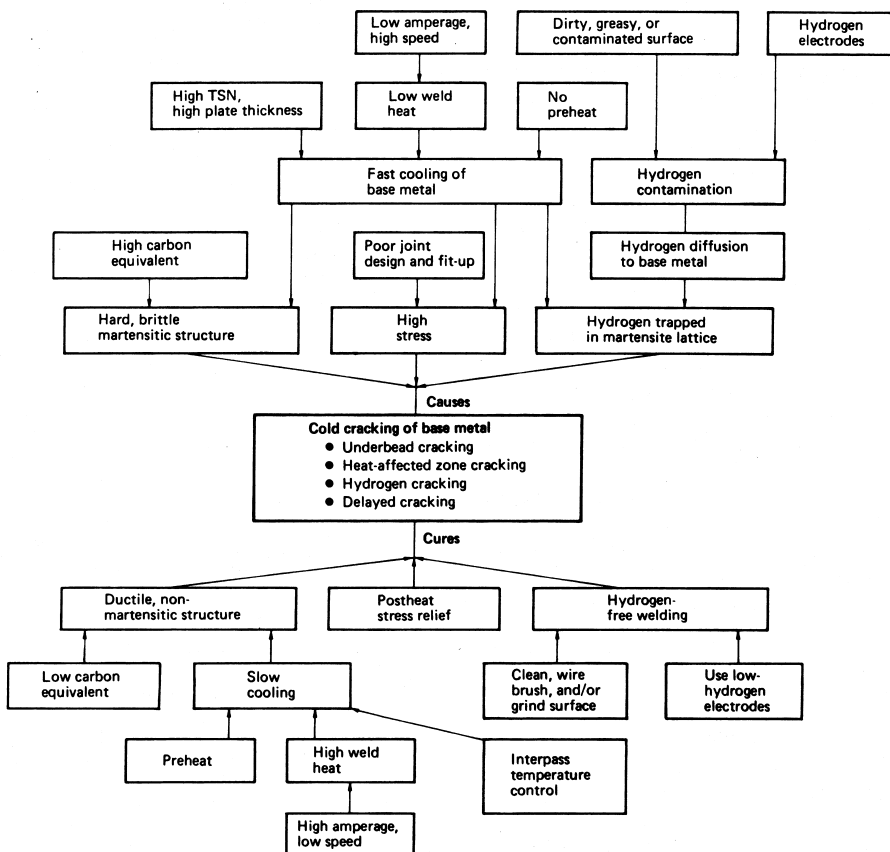


Fig. 10 Causes and cures of hydrogen-induced cold cracking in base metal

Heat-Tint Oxide Formation. The welding process, especially with poor gas shielding, can produce a variation in the thickness of the passivating oxide. The variation in oxidation will result in a gradient in the degree of chromium depletion adjacent to a stainless steel weld. This behavior will cause some tendency for localized corrosion (Ref 1). An indication of this problem can be seen by the heat-tint oxide formation (Ref 35).

Welding Practice to Minimize Corrosion

Several methods are available to minimize corrosion in weldments (Ref 36). The most important of these are discussed below.

Material and Welding Consumable Selection. Careful selection of materials and welding consumables can reduce the macro- and micro-compositional differences across the weldment and thus reduce the galvanic effects.

Surface Preparation. A properly selected cleaning process can reduce defects that are often sites for corrosive attack in aggressive environments. However, the cleaning process can also be a source of trouble. For example, any mechanically cleaned surface (i.e., cleaned by sand blasting or grinding) can leave impurities on the surface. The type of wire brush used can also be an important consideration (Ref 36). Stainless steel brushes are generally preferred because they do not form corrosion products capable of holding moisture.

Welding design should promote deposits that have relatively flat beads with low profiles and have minimal slag entrapment. A poor design can generate crevices that trap stagnant solutions, leading to pitting and crevice corrosion. Irregular weld deposit shapes can promote turbulent flow in a tubular product and result in erosion corrosion.

Welding Practice. Complete penetration is preferred to avoid underbead gaps. Slag should be removed after each pass with a power grinder or power chipping tool. If the welding method uses flux, the geometry of the joint must permit thorough flux removal, because many flux residues are hydrophilic and corrosive.

Weld Surface Finishing The weld deposit should be inspected visually immediately after welding. Maximum corrosion resistance usually demands a smooth uniformly oxidized surface that is free from foreign particles and irregular-

ities (Ref 34). Deposits normally vary in roughness and in degree of weld spatter, a concern that can be minimized by grinding. For smooth weld deposits, wire brushing may be sufficient. For stainless steel, however, brushing disturbs the existing passive film and may aggravate corrosive attack.

Surface Coating When a variation in composition across the weld metal can cause localized attack, it may be desirable to use protective coatings. The coating needs to cover both the weldment and the parent metal and often requires special surface preparation.

Postweld Heat Treatment. A postweld heat treatment can be an effective way to reduce corrosion susceptibility. This improved corrosion resistance is accomplished through a reduction in residual stress gradients that influence SCC growth. Postweld heat treatment can assist in the transport of hydrogen from the weldment and reduce susceptibility to hydrogen cracking. The treatment can also reduce compositional gradients (i.e., microsegregation) and corresponding microgalvanic cells.

Preheat and Interpass Temperature. The selection and use of proper preheat treatment and interpass temperature may prevent hydrogen cracking in carbon and low-alloy steel.

Passivation Treatment. A passivation treatment may increase the corrosion resistance of stainless steel welded components.

Avoidance of Forming Crevices. Slag that is still adhering to the weld deposit and defects such as lack of penetration and microfissures can result in crevices that can promote a localized concentration cell, resulting in crevice corrosion. Proper selection of welding consumables, proper welding practice, and thorough slag removal can alleviate this form of corrosion damage.

Removing Sources of Hydrogen. Through proper selection of welding consumables (that is, low-hydrogen shielded metal arc welding electrodes), proper drying of flux, and welding clean surfaces, the hydrogen pickup can be drastically reduced.

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Chapter 1: Basic Understanding of Weld Corrosion

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Chapter 3: Corrosion of Austenitic Stainless Steel Weldments

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Chapter 4: Corrosion of Ferritic Stainless Steel Weldments

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Chapter 10: Weld Corrosion in Specific Industries and Environments

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Chapter 11: Monitoring and Testing of Weld Corrosion

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